Standard for Liquefied Hydrogen Systems at Consumer Sites 1994 Edition



NOTICE

All questions or other communications relating to this document should be sent only to NFPA headquarters, addressed to the attention of the Committee responsible for the document.

For information on the procedures for requesting Technical Committees to issue Formal Interpretations, proposing Tentative Interim Amendments, proposing amendments for Committee consideration, and appeals on matters relating to the content of the document, write to the Secretary, Standards Council, National Fire Protection Association, 1 Batterymarch Park, P.O. Box 9101, Quincy, MA 02269-9101.

A statement, written or oral, that is not processed in accordance with Section 16 of the Regulations Governing Committee Projects shall not be considered the official position of NFPA or any of its Committees and shall not be considered to be, nor be relied upon as, a Formal Interpretation.

Users of this document should consult applicable federal, state and local laws and regulations. NFPA does not, by the publication of this document, intend to urge action that is not in compliance with applicable laws, and this document may not be construed as doing so.

Policy Adopted by NFPA Board of Directors on December 3, 1982

The Board of Directors reaffirms that the National Fire Protection Association recognizes that the toxicity of the products of combustion is an important factor in the loss of life from fire. NFPA has dealt with that subject in its technical committee documents for many years.

There is a concern that the growing use of synthetic materials may produce more or additional toxic products of combustion in a fire environment. The Board has, therefore, asked all NFPA technical committees to review the documents for which they are responsible to be sure that the documents respond to this current concern. To assist the committees in meeting this request, the Board has appointed an advisory committee to provide specific guidance to the technical committees on questions relating to assessing the hazards of the products of combustion.

Licensing Provision—This document is copyrighted by the National Fire Protection Association (NFPA).

- 1. Adoption by Reference—Public authorities and others are urged to reference this document in laws, ordinances, regulations, administrative orders, or similar instruments. Any deletions, additions, and changes desired by the adopting authority must be noted separately. Those using this method are requested to notify the NFPA (Attention: Secretary, Standards Council) in writing of such use. The term "adoption by reference" means the citing of title and publishing information only.
- 2. Adoption by Transcription—A. Public authorities with lawmaking or rule-making powers only upon written notice to the NFPA (Attention: Secretary, Standards Council), will be granted a royalty-free license to print and republish this document in whole or in part, with changes and additions, if any, noted separately, in laws, ordinances, regulations, administrative orders, or similar instruments having the force of law, provided that: (I) due notice of NFPA's copyright is contained in each law and in each copy thereof; and (2) that such printing and republication is limited to numbers sufficient to satisfy the jurisdiction's lawmaking or rule-making process. B. Once this NFPA Code or Standard has been adopted into law, all printings of this document by public authorities with lawmaking or rule-making powers or any other persons desiring to reproduce this document or its contents as adopted by the jurisdiction in whole or in part, in any form, upon written request to NFPA (Attention: Secretary, Standards Council), will be granted a nonexclusive license to print, republish, and vend this document in whole or in part, with changes and additions, if any, noted separately, provided that due notice of NFPA's copyright is contained in each copy. Such license shall be granted only upon agreement to pay NFPA a royalty. This royalty is required to provide funds for the research and development necessary to continue the work of NFPA and its volunteers in continually updating and revising NFPA standards. Under certain circumstances, public authorities with lawmaking or rule-making powers may apply for and may receive a special royalty where the public interest will be served thereby.
- 3. Scope of License Grant—The terms and conditions set forth above do not extend to the index to this document.

(For further explanation, see the Policy Concerning the Adoption, Printing, and Publication of NFPA Documents, which is available upon request from the NFPA.)

Statement on NFPA Procedures

This material has been developed under the published procedures of the National Fire Protection Association, which are designed to assure the appointment of technically competent Committees having balanced representation. While these procedures assure the highest degree of care, neither the National Fire Protection Association, its members, nor those participating in its activities accept any liability resulting from compliance or noncompliance with the provisions given herein, for any restrictions imposed on materials or processes, or for the completeness of the text.

NFPA has no power or authority to police or enforce compliance with the contents of this document, and any certification of products stating compliance with requirements of this document is made at the peril of the certifier.

Copyright © 1994 NFPA, All Rights Reserved

NFPA 50B

Standard for

Liquefied Hydrogen Systems at Consumer Sites

1994 Edition

This edition of NFPA 50B, Standard for Liquefied Hydrogen Systems at Consumer Sites, was prepared by the Technical Committee on Industrial and Medical Gases and acted on by the National Fire Protection Association, Inc. at its Fall Meeting held November 15-18, 1993, in Phoenix, AZ. It was issued by the Standards Council on January 14, 1994, with an effective date of February 11, 1994, and supersedes all previous editions.

The 1994 edition of this document has been approved by the American National Standards Institute.

Changes other than editorial are indicated by a vertical rule in the margin of the pages on which they appear. These lines are included as an aid to the user in identifying changes from the previous edition.

Origin and Development of NFPA 50B

Preparation of this standard was initiated and materially assisted by a committee of the Compressed Gas Association, Inc., which submitted a text to the NFPA Committee on Industrial and Medical Gases in 1966. The standard was tentatively adopted in 1967. The first edition was adopted in 1968. Subsequent editions were adopted in 1971, 1973, 1978, 1985, and 1989.

Technical Committee on Industrial and Medical Gases

Charles B. Henrici, Chair
River Forest Fire Dept., IL
Rep. International Assn. of Fire Chiefs

Theodore C. Lemoff, Nonvoting Secretary Nat'l Fire Protection Assn., MA

Francis X. Bender, Safety Engineering Consultants, NJ Carl A. Caves, Dept. of Energy, MD Lee W. Gibbs, Underwriters Laboratories Inc., IL Dennis J. Murray, KMS-Medical Gas System Consultants Ltd., MI
Rep. American Hospital Assn.
Douglas F. Nelson, Industrial Risk Insurers, CA
Rep. Industrial Risk Insurers

David Simon, Liquid Air Corp., CA
Rep. Compressed Gas Assn.
Gregory Stockinger, Wallace & Tiernan Group, Inc., NJ
Rep. The Chlorine Inst., Inc.
Lionel Wolpert, Airco Industrial Gases, NJ
Rep. Compressed Gas Assn.

Alternates

Joseph Macko, The BOC Group, NJ (Alt. to L. Wolper) John T. Pavlovcak, Air Products & Chemicals, Inc., PA (Alt. to D. Simon) William A. Thornberg, Industrial Risk Insurers, IL (Alt. to D. F. Nelson)

Gary F. Trojak, The Chlorine Inst. Inc., DC (Alt. to G. Stockinger)

Nonvoting

Wendell Glasier, U.S. Dept. of Labor OSHA, DC (Alt. to J. E. Slattery)

L. G. Matthews, Farmington, NM (Member Emeritus)

Joanne E. Slattery, U.S. Dept. of Labor OSHA, DC

Theodore C. Lemoff, NFPA Staff Liaison

This list represents the membership at the time the Committee was balloted on the text of this edition. Since that time, changes in the membership may have occurred.

NOTE: Membership on a Committee shall not in and of itself constitute an endorsement of the Association or any document developed by the Committee on which the member serves.

Committee Scope: This Committee shall have primary responsibility for documents on the storage, transfer, and use of industrial gases. Included are the storage and handling of such gases in their gaseous or liquid phases; the installation of associated storage, piping, and distribution equipment; and operating practices. The Committee also has a technical responsibility for contributions in the same areas for medical gases and clean rooms.

Contents

Chapter	1 General 50B- 4	Chapter 4 Design Considerations at Specific
1-1	Scope	Locations
1-2	Retroactivity	4-1 Outdoor Locations
1-3	Definitions	4-2 Separate Buildings </th
Chapter	2 Design of Liquefied Hydrogen Systems	Chapter 5 Operating Instructions 50B- 9
2-1	Containers	5-1 Operating Instructions
2-2	Supports	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
2-3	Marking	5-3 Securing Equipment
2-4	Pressure Relief Devices 50B- 5	5-4 Grounding
2-5 2-6 2-7 2-8	Piping, Tubing; and Fittings 50B- 6 Equipment Assembly 50B- 6 Testing 50B- 6 Liquefied Hydrogen Vaporizers 50B- 6	Chapter 6 Maintenance 50B-9 6-1 Inspection 50B-9 6-2 Clearance to Combustibles 50B-9
2-9	Electrical Systems	Chapter 7 Fire Protection 50B- 9
2-10	Bonding and Grounding 50B- 6	7-1 Cautionary Information 50B - 9
Chapter	3 Location of Liquefied Hydrogen Storage	Chapter 8 Referenced Publications 50B-10
3-1	General Requirements 50B- 7	Appendix A Explanatory Material 50B-10
3-2	Specific Requirements 50B- 7	
3-3	Handling of Liquefied Hydrogen inside Buildings other than Separate Buildings	Appendix B Referenced Publications 50B-10
	and Special Rooms 50B- 7	Index 50B-11

NFPA 50B

Standard for

Liquefied Hydrogen Systems at Consumer Sites

1994 Edition

NOTICE: An asterisk (*) following the number or letter designating a paragraph indicates explanatory material on that paragraph in Appendix A.

Information on referenced publications can be found in Chapter 8 and Appendix B.

Foreword

Liquefied hydrogen is transparent, odorless, and not corrosive or significantly reactive. The boiling point at atmospheric pressure is -423.2°F (-252.9°C). It is only ½14 as heavy as water. In converting liquefied hydrogen to gaseous hydrogen at standard conditions, it expands approximately 850 times.

Hydrogen burns in air with a pale blue, almost invisible flame. At atmospheric pressure the ignition temperature of hydrogen-air mixtures has been reported by the U.S. Bureau of Mines to be as low as 932°F (500°C). The flammable limits of hydrogen-air mixtures depend on pressure, temperature, and water vapor content. At atmospheric pressure the flammable range is approximately 4 percent to 74 percent by volume of hydrogen in air.

Hydrogen is nontoxic but can cause anoxia (asphyxiation) when it displaces the normal 21 percent oxygen in a confined area without adequate ventilation. Because hydrogen is colorless, odorless, and tasteless, its presence cannot be detected by the human senses.

Compliance with this standard will minimize the possibility of a consumer fire involving a liquefied hydrogen system, as well as the possibility of a liquefied hydrogen fire involving consumer premises.

Chapter 1 General

1-1 Scope.

- **1-1.1 Application.** This standard covers the requirements for the installation of liquefied hydrogen systems on consumer premises where the liquid hydrogen supply to the consumer premises originates outside the consumer premises and is delivered by mobile equipment.
- 1-1.2 Nonapplication. This standard shall not apply to:
- (a) Portable containers having a total liquefied hydrogen content of less than 150 L (39.7 gal).
- (b) Liquefied hydrogen manufacturing plants or other establishments operated by the hydrogen supplier or his or her agent for the sole purpose of storing liquefied hydrogen and refilling portable containers, trailers, mobile supply trucks, or tank cars.

NOTE: For information on gaseous hydrogen systems, see NFPA 50A, Standard for Gaseous Hydrogen Systems at Consumer Sites.

1-2 Retroactivity. An existing system that is not in strict compliance with the provisions of this standard shall be permitted to be continued in use where such use does not constitute a distinct hazard to life or adjoining property.

1-3 Definitions.

Approved. Acceptable to the authority having jurisdiction.

NOTE: The National Fire Protection Association does not approve, inspect, or certify any installations, procedures, equipment, or materials; nor does it approve or evaluate testing laboratories. In determining the acceptability of installations, procedures, equipment, or materials, the authority having jurisdiction may base acceptance on compliance with NFPA or other appropriate standards. In the absence of such standards, said authority may require evidence of proper installation, procedure, or use. The authority having jurisdiction may also refer to the listings or labeling practices of an organization concerned with product evaluations that is in a position to determine compliance with appropriate standards for the current production of listed items.

Authority Having Jurisdiction. The organization, office, or individual responsible for approving equipment, an installation, or a procedure.

NOTE: The phrase "authority having jurisdiction" is used in NFPA documents in a broad manner, since jurisdictions and approval agencies vary, as do their responsibilities. Where public safety is primary, the authority having jurisdiction may be a federal, state, local, or other regional department or individual such as a fire chief; fire marshal; chief of a fire prevention bureau, labor department, or health department; building official; electrical inspector; or others having statutory authority. For insurance purposes, an insurance inspection department, rating bureau, or other insurance company representative may be the authority having jurisdiction. In many circumstances, the property owner or his or her designated agent assumes the role of the authority having jurisdiction; at government installations, the commanding officer or departmental official may be the authority having jurisdiction.

CF. Cubic feet of gas at 14.7 psia (101 kPa) and 70°F (21°C).

Combustible Liquid. A liquid having a closed cup flash point at or above 100°F (37.8°C) and shall be subdivided as follows:

- (a) Class II liquids shall include those having a flash point at or above 100°F (37.8°C) and below 140°F (60°C).
- (b) Class IIIA liquids shall include those having a flash point at or above 140°F (60°C) and below 200°F (93.4°C).
- (c) Class IIIB liquids shall include those having flash points at or above 200°F (93.4°C).

Flammable Liquid (Class I). Any liquid having a closed cup flash point below 100°F (37.8°C) and having a vapor pressure not exceeding 40 psia (276 kPa) at 100°F (37.8°C). (Liquefied hydrogen is classed as a flammable compressed gas by the U.S. Department of Transportation.)

Gallon. Standard U.S. gallon.

Labeled. Equipment or materials to which has been attached a label, symbol, or other identifying mark of an organization that is acceptable to the authority having jurisdiction and concerned with product evaluation that maintains periodic inspection of production of labeled

equipment or materials and by whose labeling the manufacturer indicates compliance with appropriate standards or performance in a specified manner.

Limited-Combustible Material. A material (as defined in NFPA 220, Standard on Types of Building Construction) not complying with the definition of noncombustible material, which, in the form in which it is used, has a potential heat value not exceeding 3500 Btu/lb (8141 kJ/kg) and complies with one of the following paragraphs (a) or (b). Materials subject to increase in combustibility or flame spread rating beyond the limits herein established through the effects of age, moisture, or other atmospheric condition shall be considered combustible.

- (a) Materials having a structural base of noncombustible material, with a surfacing not exceeding a thickness of V_8 in. (3.2 mm) that has a flame spread rating not greater than 50.
- (b) Materials, in the form and thickness used, other than as described in (a), having neither a flame spread rating greater than 25 nor evidence of continued progressive combustion and of such composition that surfaces that would be exposed by cutting through the material on any plane would have neither a flame spread rating greater than 25 nor evidence of continued progressive combustion. (See NFPA 259, Standard Test Method for Potential Heat of Building Materials.)

Liquefied Hydrogen System. A system into which liquefied hydrogen is delivered and stored and from which it is discharged in the liquid or gaseous form to consumer piping. The system includes stationary or portable containers, including unconnected reserves, pressure regulators, pressure relief devices, manifolds, interconnecting piping, and controls as required. The system originates at the storage container fill connection and terminates at the point where hydrogen at service pressure first enters the supply line.

Listed. Equipment or materials included in a list published by an organization acceptable to the authority having jurisdiction and concerned with product evaluation that maintains periodic inspection of production of listed equipment or materials and whose listing states either that the equipment or material meets appropriate standards or has been tested and found suitable for use in a specified manner.

NOTE: The means for identifying listed equipment may vary for each organization concerned with product evaluation, some of which do not recognize equipment as listed unless it is also labeled. The authority having jurisdiction should utilize the system employed by the listing organization to identify a listed product.

Noncombustible Material (as defined in NFPA 220, Standard on Types of Building Construction). A material that, in the form in which it is used and under the conditions anticipated, will not ignite, burn, support combustion, or release flammable vapors when subjected to fire or heat. Materials reported as noncombustible, when tested in accordance with ASTM E136, Standard Method of Test for Behavior of Materials in a Vertical Tube Furnace at 750°C, shall be considered noncombustible materials.

Outdoor Location. Outside of any building or structure and not enclosed by more than two walls. This includes locations under a roof, weather shelter, or canopy that are provided with vent space between the walls and vented roof, weather shelter, or canopy.

Portable Containers.* Liquefied hydrogen cylinders, portable tanks, tank cars, and tank trucks as defined by the U.S. Dept. of Transportation.

Separate Building. A detached noncommunicating building used exclusively to house a liquefied hydrogen system.

Shall. Indicates a mandatory requirement.

Should. Indicates a recommendation or that which is advised but not required.

Special Room. A separate enclosed area that is part of or attached to another building and is used exclusively for a liquefied hydrogen system.

Chapter 2 Design of Liquefied Hydrogen Systems

- **2-1 Containers.** Hydrogen containers shall comply with the following:
- (a) Storage containers shall be designed, constructed, and tested in accordance with appropriate requirements of the ASME *Boiler and Pressure Vessel Code*, Section VIII, "Rules for the Construction of Pressure Vessels."
- (b) Portable containers shall be designed, constructed, and tested in accordance with U.S. Dept. of Transportation Specifications and Regulations.
- **2-2 Supports.** Permanently installed containers shall be provided with substantial supports of noncombustible material securely anchored on firm foundations of noncombustible material. Steel supports in excess of 18 in. (46 cm) in height shall be protected with protective coating having a 2-hour fire resistance rating.
- **2-3 Marking.** Each container shall be legibly marked to indicate "LIQUEFIED HYDROGEN FLAMMABLE GAS."

2-4 Pressure Relief Devices.

- **2-4.1** Stationary liquefied hydrogen containers shall be equipped with pressure relief devices sized in accordance with CGA S-1.3, Pressure Relief Device Standards Part 3 Compressed Gas Storage Containers.
- **2-4.2** Portable liquefied hydrogen containers complying with the U.S. Dept. of Transportation Regulations shall be equipped with pressure relief devices as required in the U.S. Dept. of Transportation Specifications and Regulations. Pressure relief devices shall be sized in accordance with the requirements of CGA S-1.1, Pressure Relief Device Standards, Part 1 Cylinders for Compressed Gases, and, CGA S-1.2, Pressure Relief Device Standards Part 2 Cargo and Portable Tanks for Compressed Gases.
- **2-4.3** Pressure relief devices shall be arranged to discharge unobstructed to the outdoors and in such a manner as to prevent impingement of escaping liquid or gas upon the container, adjacent structures, or personnel. See 3-1.5 for venting of pressure relief devices in special locations.
- **2-4.4** Pressure relief devices or vent piping shall be designed or located so that moisture cannot collect and freeze in a manner that would interfere with proper operation of the device.

- **2-4.5** Pressure relief devices shall be provided in piping wherever liquefied hydrogen could be trapped between closures.
- **2-4.6** A sign shall be placed on the container near the pressure relief valve vent stack or on the vent stack that warns against spraying water on or in the vent opening.

2-5 Piping, Tubing, and Fittings.

- **2-5.1*** Piping, tubing, and fittings, and gasket and thread sealants, shall be suitable for hydrogen service at the pressures and temperatures involved. Consideration shall be given to the thermal expansion and contraction of piping systems when exposed to temperature fluctuations of ambient to liquefied hydrogen temperatures.
- **2-5.2** Material specifications and thickness requirements for piping and tubing shall conform to ANSI B31.3, *Chemical Plant and Petroleum Refinery Piping*. Piping or tubing for operating temperatures below -20°F (-30°C) shall be fabricated from materials meeting the impact test requirements of Chapter III of ANSI B31.3 when tested at the minimum operating temperature to which the piping may be subjected in service.
- **2-5.3** Joints in piping and tubing shall be made by welding or brazing. Brazing materials shall have a melting point above 1000°F (538°C).

Exception: Flanged, threaded, socket, slip, or suitable compression fittings shall be permitted to be used.

- 2-5.4 Means shall be provided to minimize exposure of personnel to piping operating at low temperatures and to prevent air condensate from contacting piping, structural members, and surfaces not suitable for cryogenic temperatures. Insulation shall be of noncombustible material and shall be designed to have a vapor-tight seal in the outer covering to prevent the condensation of air and subsequent oxygen enrichment within the insulation. The insulation material and outside shield also shall be of adequate design to prevent attrition of the insulation due to normal operating conditions.
- **2-5.5** Uninsulated piping and equipment that operate at liquefied hydrogen temperature shall not be installed above asphalt surfaces or other combustible materials in order to prevent contact of liquid air with such materials. Drip pans shall be permitted to be installed under uninsulated piping and equipment to retain and vaporize condensed liquid air.

2-6 Equipment Assembly.

- **2-6.1** Valves, gauges, regulators, and other accessories shall be suitable for liquefied hydrogen service and for the pressures and temperatures involved.
- **2-6.2** Installation of liquefied hydrogen systems shall be supervised by personnel familiar with proper practices and with reference to their construction and use.
- 2-6.3 Storage containers, piping, valves, regulating equipment, and other accessories shall be readily accessible and shall be protected against physical damage and against tampering. A shutoff valve shall be located in liquid product withdrawal lines as close to the container as practical. On containers of over 2000 gal (7,570 L) capacity, this

shutoff valve shall be of the remote control-type with no connections, flanges, or other appurtenances (other than a welded manual shutoff valve) allowed in the piping between the shutoff valve and its connection to the inner container.

2-6.4 Cabinets or housings containing hydrogen control equipment shall be ventilated to prevent any accumulation of hydrogen gas.

2-7 Testing.

- **2-7.1** After installation, all field-erected piping shall be tested and proved hydrogen gastight at operating pressure and temperature.
- **2-7.2** Containers, if out of service in excess of 1 year, shall be inspected and tested as outlined in 2-7.1. The safety pressure devices shall be checked to determine if they are operable and properly set.

2-8 Liquefied Hydrogen Vaporizers.

- **2-8.1** The vaporizer shall be anchored, and its connecting piping shall be sufficiently flexible to provide for the effect of expansion and contraction due to temperature changes.
- 2-8.2 The vaporizer and its piping shall be protected on the hydrogen and heating media sections with pressure relief devices.
- **2-8.3** Heat used in a liquefied hydrogen vaporizer shall be indirectly supplied utilizing media such as air, steam, water, or water solutions.
- **2-8.4** A low-temperature shutoff switch or valve shall be provided in the vaporizer discharge piping to prevent flow of liquefied hydrogen in the event of the loss of the heat source.
- **2-9 Electrical Systems.** Electrical wiring and equipment shall be in accordance with Table 2-9 and Article 501 of NFPA 70, *National Electrical Code*®.

Exception No. 1: Where equipment approved for Class I, Group B atmospheres is not commercially available, the equipment shall be permitted to be:

- 1. Purged or ventilated in accordance with NFPA 496, Standard for Purged and Pressurized Enclosures for Electrical Equipment; or
 - 2. Intrinsically safe; or
 - 3. Approved for Class I, Group C atmospheres.

Exception No. 2: Electrical equipment installed on mobile supply trucks or tank cars from which the storage container is filled.

Table 2-9 Electrical Area Classification

Location	Division	Extent of Classified Area
Points where connections are regularly made	1	Within 3 ft (1 m) of connection
and disconnected		Between 3 ft (1 m) and 25 ft (7.6 m) of connection

2-10 Bonding and Grounding. The liquefied hydrogen container and associated piping shall be electrically bonded and grounded.

Chapter 3 Location of Liquefied Hydrogen Storage

3-1 General Requirements.

- **3-1.1** The storage containers shall be located so that they are readily accessible to mobile supply equipment at ground level and to authorized personnel. Roadways or other means of access for emergency equipment, such as fire department apparatus, shall be provided.
- **3-1.2*** Systems shall not be located beneath or where exposed by failure of electric power lines, piping containing all classes of flammable and combustible liquids (see definition), piping containing other flammable gases, or piping containing oxidizing materials.
- **3-1.3** Where a liquefied hydrogen container is installed on ground that is level with, or lower than adjacent, all classes of flammable and combustible liquid storage or liquid oxygen storage, suitable protective means shall be taken such as by diking, diversion curbs, or grading of the flammable and combustible liquid storage or liquid oxygen storage) to prevent accumulation of liquids within 50 ft (15.2 m) of the liquefied hydrogen container.
- **3-1.4** Storage sites shall be fenced and posted to prevent entrance by unauthorized personnel. Sites also shall be placarded as follows: "LIQUEFIED HYDROGEN FLAMMABLE GAS NO SMOKING NO OPEN FLAMES."
- **3-1.5** If liquefied hydrogen is located (as specified in Table 3-2.1) in a separate building, in a special room, or inside buildings where not in a special room and exposed to other occupancies, containers shall have the pressure relief devices vented unobstructed to the outdoors at a minimum elevation of 25 ft (7.6 m) above grade to a safe location as required in 2-4.3.

3-2 Specific Requirements.

3-2.1 The location of liquefied hydrogen storage, as determined by the maximum total quantity of liquefied hydrogen, shall be in the order of preference indicated by the Roman numerals in Table 3-2.1.

- **3-2.2** The minimum distance in feet from liquefied hydrogen systems of indicated storage capacity located outdoors, in a separate building, or in a special room to any specified exposure shall be in accordance with Table 3-2.2.
- (a) Unloading connections on delivery equipment shall not be positioned closer to any of the exposures cited in Table 3-2.2 than the distances given for the storage system.
- **3-2.3** Container fill connections shall be not less than 25 ft (7.6 m) from parked vehicles.
- **3-3 Handling of Liquefied Hydrogen inside Buildings other than Separate Buildings and Special Rooms.** Portable liquefied hydrogen containers of 50-gal (189-L) or less capacity as permitted in Table 3-2.1 and in compliance with 3-1.5 where housed inside buildings not located in a special room and exposed to other occupancies shall comply with the following minimum requirements:
- (a) They shall be located 20 ft (6.1 m) from all classes of flammable and combustible liquids and readily combustible materials such as excelsior or paper.
- (b) They shall be located 25 ft (7.6 m) from ordinary electrical equipment, and other sources of ignition including process or analytical equipment. (See Section 2-9.)
- (c) They shall be located 50 ft (15 m) from intakes of ventilation and air-conditioning equipment or intakes of compressors.
- (d) They shall be located 50 ft (15 m) from storage of other flammable gases or storage of oxidizing gases.
- (e) Containers shall be protected against damage or injury due to falling objects or work activity in the area.
- (f) Containers shall be firmly secured and stored in an upright position.
- (g) Welding or cutting operations and smoking shall be prohibited while hydrogen is in the room.
- (h) Ventilation to the outdoors shall be provided. Pressure relief devices on the containers shall be vented directly outdoors or to a suitable hood. (See 2-4.3 and 3-1.5.)

Table 3-2.1 Maximum Total Quantity of Liquefied Hydrogen Storage Permitted

N. c. of Leader		Size of Hydrogen Sto	orage (Capacity in Ga	llons)
Nature of Location	39.63 to 50	51 to 300	301 to 600	In excess of 600
Outdoors	I	I	I	I
In a separate building	П	II	II	Not Permitted
In a special room Inside buildings not in a special room and exposed to	Ш	III	Not Permitted	Not Permitted
other occupancies	IV	Not Permitted	Not Permitted	Not Permitted

NOTE: This table shall not apply to the storage in dewars of the type generally used in laboratories for experimental purposes. For SI units: 1 gal = 3.785 L

Table 3-2.2 Minimum Distance (ft) from Liquefied Hydrogen Systems to Exposures⁴

Type of Exposure	Total Liquefie	d Hydrogen Storage (Capa	city in Gallons)
	39.63 to 3500	3501 to 15,000	15,001 to 75,000
1. Building/structure			
(a) Wall(s) adjacent to system constructed of noncombustible or limited-combustible materials (1) Sprinklered building/structure or unsprinklered building/structure having noncombustible contents (2) Unsprinklered building/structure with combusti-	5 ^{1,3}	5 ^{1,3}	5 ^{1,3}
ble contents Adjacent wall(s) with fire resistance rat- ing less than 3 hours ²	25	50	75
Adjacent wall(s) with fire resistance rating of 3 hours or greater ²	5	5	5
(b) Wall(s) adjacent to system constructed of combusti- ble materials	-	Ü	v
(1) Sprinklered building/structure (2) Unsprinklered building/structure	50 50	50 75	50
•	50	75	100
2. Wall Openings	75	77	
(a) Openable (b) Unopenable	75 25	75 50	75 50
3. Air Compressor Intakes, Inlets for Air-Conditioning or Ventilating Equipment	75	75	75
4. All classes of flammable and combustible liquids (aboveground and vent or fill openings if below ground) (see 3-1.3)			
Exception: Distances may be reduced to 15 ft (4.6 m) for Class IIIB combustible liquids	50	75	100
5. Between stationary liquefied hydrogen containers	5	5	5
6. Flammable gas storage (other than hydrogen)	50	75	75
7. Liquid oxygen storage and other oxidizers (see 3-1.3)	75	75	75
8. Combustible solids	50	75	100
9. Open flames and welding	50	50	50
0. Places of public assembly	75	75	75
1. Public ways, railroads, and property lines	25	50	75
2. Inlet to underground sewers	5	5	5
3. Protective structures	5^3	5^{3}	5^3

Notes to Table 3-2.2

NOTE 1: Portions of wall less than 10 ft (3.0 m) (measured horizontally) from any part of a system shall have a fire-resistance rating of at least 1/2 hour.

NOTE 2: Exclusive of windows and doors.

NOTE 3: Where protective structures are provided, ventilation and confinement of product shall be considered. The 5-ft (1.5-m) distance in Nos. 1 and 13 facilitates maintenance and enhances ventilation.

NOTE 4: The distances in Nos. 1, 4, 6, 7, 8, and 11 shall be permitted to be reduced by two-thirds, but to not less than 5 ft (1.5 m), for insulated portions of the system; and, for uninsulated portions of the system, by the use of protective structures having a minimum fire resistance rating of 2 hours, which interrupts the line of sight between the uninsulated portions of the liquefied hydrogen system and the exposure. The protective structure, or the insulated liquefied hydrogen tank, shall interrupt the line of sight between uninsulated portions of the liquefied hydrogen storage system and the exposure.

For SI units: 1 ft = 0.305 m; 1 gal = 3.785 L

Chapter 4 Design Considerations at Specific Locations

4-1 Outdoor Locations.

- **4-1.1** Roadways and yard surfaces located below liquefied hydrogen piping, and areas under the fill connections and delivery vehicle's uninsulated hydrogen piping from which liquid air may drip, shall be constructed of noncombustible materials. For the purposes of this standard, asphaltic and bitumastic paving shall be considered combustible. If expansion joints are used, fillers also shall be of noncombustible materials.
- **4-1.2** If walls, roofs, weather shelters, or canopies are provided, they shall be constructed of noncombustible or limited-combustible materials.
- **4-1.3** Electrical wiring and equipment shall comply with Section 2-9.
- **4-1.4** Lighting shall be provided for nighttime transfer operation.

4-2 Separate Buildings.

4-2.1 Separate buildings containing more than 300 gal (1,136 L) of liquefied hydrogen shall be constructed of noncombustible or limited-combustible materials on a substantial frame. Walls and roofs shall be lightly fastened. All venting elements shall be designed to relieve at a maximum pressure of 25 lb/ft² (1.2 kPa). Doors shall be located in such a manner that they will be readily accessible to personnel in an emergency.

Exception: Window glazing shall be permitted to be of plastic.

4-2.1.1 Separate buildings containing 300 gal (1,136 L) or less of liquefied hydrogen shall be constructed in accordance with 4-2.1.

Exception: Explosion venting shall be permitted to be in accordance with 4-3.3.

- **4-2.2** Ventilation to the outdoors shall be provided. Inlet openings shall be located near the floor level in exterior walls only. Outlet openings shall be located at the high point of the room in exterior walls or roof. Both the inlet and outlet vent openings shall have a minimum total area of 1 ft²/per 1,000 ft³ (1 m²/300 m³) of room volume. Discharge from outlet openings shall be directed or conducted to a safe location.
- **4-2.3** There shall be no sources of ignition.
- **4-2.4** Electrical wiring and equipment shall comply with Section 2-9, except that all electrical wiring and equipment in the separate building shall be Class I, Division 2, Group B.
- **4-2.5** Heating, if provided, shall be by indirect means such as steam, hot water, etc.

Exception: Electrical heating shall be in accordance with 4-2.4.

4-3 Special Rooms.

4-3.1 Floors, walls, and ceilings shall be constructed of noncombustible or limited-combustible materials. Interior walls or partitions shall have a fire resistance rating of at least 2 hours, be continuous from floor to ceiling, and be securely anchored. At least one wall shall be an exterior

wall. Openings to other parts of the building shall not be permitted. Windows and doors shall be in exterior walls, and doors shall be located in such a manner that they will be accessible in an emergency.

Exception: Window glazing shall be permitted to be of plastic.

- **4-3.2** Ventilation shall be as provided in 4-2.2.
- **4-3.3** Explosion venting shall be provided in exterior walls or roof only. Vents may consist of any one or any combination of the following, designed to relieve at a maximum internal pressure of 25 lb per sq ft (1.2 kPa).
 - (a) Walls of light material;
 - (b) Lightly fastened hatch covers;
- (c) Lightly fastened, outward-opening, swinging doors in exterior walls;
 - (d) Lightly fastened walls or roofs.
- **4-3.3.1** Where applicable, snow loads shall be considered.
- **4-3.3.2** The venting area shall be equal to not less than 1 ${\rm ft}^2/30~{\rm ft}^3~(1~{\rm m}^2/9~{\rm m}^3)$ of room volume.
- **4-3.4** There shall be no sources of ignition.
- **4-3.5** Electrical wiring and equipment shall comply with Section 2-9, except that all electrical wiring and equipment in the special room shall be Class I, Division 2, Group B.
- **4-3.6** Heating, if provided, shall be by steam, hot water, or other indirect means, except that electrical heating may be used if in compliance with 4-3.5.

Chapter 5 Operating Instructions

- **5-1 Operating Instructions.** For installations that require any operation of equipment by the user, legible instructions shall be maintained at operating locations.
- **5-2 Qualification of Personnel.** A qualified person shall be in attendance at all times while the mobile hydrogen supply unit is being unloaded.
- **5-3 Securing Equipment.** Each mobile liquefied hydrogen supply unit used as part of a hydrogen system shall be secured to prevent movement.
- **5-4 Grounding.** The mobile liquefied hydrogen supply unit shall be grounded.

Chapter 6 Maintenance

- **6-1 Inspection.** Each liquefied hydrogen system installed on consumer premises shall be inspected annually and maintained by a qualified representative of the equipment owner.
- **6-2 Clearance to Combustibles.** Weeds or similar combustibles shall not be permitted within 25 ft (7.6 m) of any liquefied hydrogen equipment.

Chapter 7 Fire Protection

7-1* Cautionary Information. Personnel shall be cautioned that hydrogen flames are practically invisible.

Chapter 8 Referenced Publications

- **8-1** The following documents or portions thereof are referenced within this standard and shall be considered part of the requirements of this document. The edition indicated for each reference is the current edition as of the date of the NFPA issuance of this document.
- **8-1.1 NFPA Publications.** National Fire Protection Association, 1 Batterymarch Park, P.O. Box 9101, Quincy, MA 02269-9101.
 - NFPA 70, National Electrical Code, 1993 edition.
- NFPA 220, Standard on Types of Building Construction, 1992 edition.
- NFPA 259, Standard Test Method for Potential Heat of Building Materials, 1993 edition.
- NFPA 496, Standard for Purged and Pressurized Enclosures for Electrical Equipment, 1993 edition.
- **8-1.2 Publications.** American Society of Mechanical Engineers, 345 East 47th St., New York, NY 10017.
- ASME B31.3 (1993), Chemical Plant and Petroleum Refinery Piping.
- ASME Boiler and Pressure Vessel Code (1992), Section VIII, "Rules for the Construction of Pressure Vessels."
- **8-1.3 CGA Publications.** Compressed Gas Association, Inc., 1235 Jefferson Davis Highway, Arlington, VA 22202.
- S-1.1, Pressure Relief Device Standards Part 1 Cylinders for Compressed Gases, 1989.
- S-1.2, Pressure Relief Device Standards Part 2 Cargo and Portable Tanks for Compressed Gases, 1980.
- S-1.3, Pressure Relief Device Standards Part 3 Compressed Gas Storage Containers, 1980.
- **8-1.4 ASTM Publication.** American Society for Testing and Materials, 1916 Race St., Philadelphia, PA 19103.
- ASTM E136-1993, Standard Method of Test for Behavior of Materials in a Vertical Tube Furnace at 750°C.
- **8-1.5** U.S Government Publication. U.S. Government Printing Office, Washington, DC 20401.

Code of Federal Regulations, Title 49, Parts 171-190. (Also available from the Association of American Railroads, American Railroads Bldg., 1920 L St. NW, Washington, DC 20036 and American Trucking Assn., Inc. 1916 P. St. NW, Washington, DC 20036).

Appendix A Explanatory Material

This Appendix is not a part of the requirements of this NFPA document but is included for informational purposes only.

A-1-3 Portable Containers. Regulations of the U.S. Dept. of Transportation outline specifications for transportation

- of explosives and dangerous articles (*Code of Federal Regulations*, Title 49, Parts 171-190). These are available from the U.S. Government Printing Office, Washington, DC, or from the Bureau of Explosives, 1920 L. St. N.W., Washington, DC, 20036. In Canada, the regulations of the Canadian Transport Commission for Canada apply. These are available from CTC, Union Station, Ottawa, Ontario.
- **A-2-5.1** Some materials suitable for liquefied hydrogen temperature include austenitic chromium-nickel alloys, certain copper alloys, and aluminum, which retain ductility and do not become brittle at the temperature of liquefied hydrogen.
- **A-3-1.2** When locating liquefied hydrogen storage containers near all classes of aboveground flammable and combustible liquid storage or liquid oxygen storage, it is advisable to locate the liquefied hydrogen container on ground higher than all classes of flammable and combustible liquid storage or liquid oxygen storage.
- A-7-1 Hydrogen fires are not normally extinguished until the supply of hydrogen has been shut off because of the danger of reignition or explosion. In the event of fire, large quantities of water have been sprayed on adjacent equipment to cool the equipment and prevent involvement in the fire. Combination fog and solid stream nozzles have been preferred to permit widest adaptability in fire control. Small hydrogen fires have been extinguished by dry chemical extinguishers or with carbon dioxide, nitrogen, and steam. Reignition may occur if a metal surface adjacent to the flame is not cooled with water or other means.

The fire protection provided shall be determined by an analysis of local conditions of hazard within the plant, exposure to other properties, water supplies, the probable effectiveness of plant fire brigades, and the time of response and probable effectiveness of fire departments.

Appendix B Referenced Publications

- **B-1** The following documents or portions thereof are referenced within this standard for informational purposes only and thus are not considered part of the requirements of this document. The edition indicated for each reference is the current edition as of the date of the NFPA issuance of this document.
- **B-1.1 NFPA Publication.** National Fire Protection Association, 1 Batterymarch Park, P.O. Box 9101, Quincy, MA 02269-9101.
- NFPA 50A, Standard for Gaseous Hydrogen Systems at Consumer Sites, 1994 edition.
- **B-1.2 U.S. Government Publication.** U.S. Government Printing Office, Washington, DC 20401.

Code of Federal Regulations, Title 49, Parts 171-190.

50B-11

Index

© 1994 National Fire Protection Association, All Rights Reserved.

The copyright in this index is separate and distinct from the copyright in the document which it indexes. The licensing provisions set forth for the document are not applicable to this index. This index may not be reproduced in whole or in part by any means without the express written permission of the National Fire Protection Association, Inc.

-A-	Hydrogen
Air-conditioning equipment, separation from 3-3, Table 3-2.2	Fires, extinguishing
Application of standard 1-1.1	Properties of Foreword
Approved (definition) 1-3	ļ
Authority having jurisdiction (definition)	
,	-I-
	Ignition sources
-C-	Inspections
Cabinets	Installation
CF (definition) 1-3	Instructions, operating
Combustible liquids	Insulation, pipe
Definition 1-3	711
Separation distance 3-1.2 to 3-1.3, 3-3, Table 3-2.2, A-3-1.2	
Combustible materials, separation from	_I_
Containers2-1	-J- Joints 2-5.3
Bonding and grounding2-10	Joines 2-3.3
Damage protection	
Fill connections	*
Location	-L-
Marking2-3 Portablesee Portable containers	Labeled (definition)
Pressure relief devices see Pressure relief devices	Lighting
Supports for	Definition
Testing	Liquefied hydrogen system (definition)
Cutting and welding	Liquefied hydrogen vaporizers
8	Liquids
	Combustible see Combustible liquids
-D-	Flammablesee Flammable liquids (Class I)
Definitions 1-3	Listed (definition) 1-3
Delivery equipment, unloading connections 3-2.2	Location Chap. 3; see also Separate buildings; Special rooms
Design of system Chap. 2, Chap. 4	General requirements
Outdoor locations4-1	Inside buildings 3-1.5, 3-3
Separate buildings 4-2	Maximum quantity permitted 3-2.1
Special rooms4-3	Near electric power lines
	Outdoorsee Outdoor storage location
	Specific requirements 3-2
-E-	
Electrical equipment and wiring 2-9, 4-1.3, 4-2.4, 4-3.5	
Equipment assembly	- M -
Explosion venting	Maintenance
Exposures, distance of system from	Marking
	Containers
-F-	Storage sites
Fencing of systems	Mobile supply units
Fire protection	
Fittings	
Flammable gases, separation from 3-1.2, Table 3-2.2, 3-3	-N-
Flammable liquids (Class I)	Nonapplication of standard
Definition1-3	Noncombustible material 2-5.4, 4-1.1 to 4-1.2 Definition 1-3
Separation distance 3-1.2 to 3-1.3, Table 3-2.2, 3-3, A-3-1.2	Definition 1-3
	•
-G-	•0•
Gallon (definition)1-3	Operating instructions 5-1 Outdoor storage location Table 3-2.1, 3-2.2, 4-1
Gases, flammable 3-1.2, Table 3-2.2, 3-3	Definition
Gauges 2-6.1	Definition 1-3
TT	n
-H-	Pining OF AGE1
Handling 3-3 Heating, methods of 2-8.3, 4-2.5, 4-3.6	Piping 2-5, A-2-5.1 Bonding and grounding 2-10
Housings	Damage protection
2-0.4	Damage protection 2-0.3

Testing	2-7.1
Vaporizer	
Placards	
Portable containers	
Definition	
Pressure relief devices	
Venting	3-1.5, 3-3
Protection against physical damage and to	ampering 2-6.3, 3-3
-R- Referenced publications	2-6.1, 2-6.3
-S-	
Separate buildings 3-1.5 Definition	, Table 3-2.1, 3-2.2, 4-2
Shall (definition)	
Should (definition)	1-9

Shutoff valve Smoking, prohibited areas	2-6.3, 2-8.4
Special rooms	3-1.5. Table 3-2.1. 3-2.2. 4-3
Definition	
Storage location	
-T-	
Testing	
Tubing	2-5, A-2-5.1
-V-	
Valves	
Vaporizers, liquefied hydrogen	
Ventilation	
Intakes, separation from	Table 3-2.2, 3-3
-W-	
Welding	

The NFPA Codes and Standards Development Process

Since 1896, one of the primary purposes of the NFPA has been to develop and update the standards covering all areas of fire safety.

Calls for Proposals

The code adoption process takes place twice each year and begins with a call for proposals from the public to amend existing codes and standards or to develop the content of new fire safety documents.

Report on Proposals

Upon receipt of public proposals, the technical committee members meet to review, consider, and act on the proposals. The public proposals – together with the committee action on each proposal and committee-generated proposals – are published in the NFPA's Report on Proposals (ROP). The ROP is then subject to public review and comment.

Report on Comments

These public comments are considered and acted upon by the appropriate technical committees. All public comments – together with the committee action on each comment – are published as the Committee's supplementary report in the NFPA's Report on Comments (ROC).

The committee's report and supplementary report are then presented for adoption and open debate at either of NFPA's semi-annual meetings held throughout the United States and Canada.

Association Action

The Association meeting may, subject to review and issuance by the NFPA Standards Council, (a) adopt a report as published, (b) adopt a report as amended, contingent upon subsequent approval by the committee, (c) return a report to committee for further study, and (d) return a portion of a report to committee.

Standards Council Action

The Standards Council will make a judgement on whether or not to issue an NFPA document based upon the entire record before the Council, including the vote taken at the Association meeting on the technical committee's report.

Voting Procedures

Voting at an NFPA Annual or Fall Meeting is restricted to members of record for 180 days prior to the opening of the first general session of the meeting, except that individuals who join the Association at an Annual or Fall Meeting are entitled to vote at the next Fall or Annual Meeting.

"Members" are defined by Article 3.2 of the Bylaws as individuals, firms, corporations, trade or professional associations, institutes, fire departments, fire brigades, and other public or private agencies desiring to advance the purposes of the Association. Each member shall have one vote in the affairs of the Association. Under Article 4.5 of the Bylaws, the vote of such a member shall be cast by that member individually or by an employee designated in writing by the member of record who has registered for the meeting. Such a designated person shall not be eligible to represent more than one voting privilege on each issue, nor cast more than one vote on each issue.

Any member who wishes to designate an employee to cast that member's vote at an Association meeting in place of that member must provide that employee with written authorization to represent the member at the meeting. The authorization must be on company letterhead signed by the member of record, with the membership number indicated, and the authorization must be recorded with the President of NFPA or his designee before the start of the opening general session of the Meeting. That employee, irrespective of his or her own personal membership status, shall be privileged to cast only one vote on each issue before the Association.

Sequence of Events Leading to Publication of an NFPA Committee Document

Call for proposals to amend existing document or for recommendations on new document.

V

Committee meets to act on proposals, to develop its own proposals, and to prepare its report.

V

Committee votes on proposals by letter ballot. If two-thirds approve, report goes forward. Lacking two-thirds approval, report returns to committee.

▼

Report is published for public review and comment. (Report on Proposals - ROP)



Committee meets to act on each public comment received.



Committee votes on comments by letter ballot. If two-thirds approve, supplementary report goes forward. Lacking two-thirds approval, supplementary report returns to committee.



Supplementary report is published for public review. (Report on Comments - ROC).



NFPA membership meets (Annual or Fall Meeting) and acts on committee report (ROP and ROC).



Committee votes on any amendments to report approved at NFPA Annual or Fall Meeting.



Complaints to Standards Council on Association action must be filed within 20 days of the NFPA Annual or Fall Meeting.



Standards Council decides, based on all evidence, whether or not to issue standard or to take other action, including hearing any complaints.



Appeals to Board of Directors on Standards Council action must be filed within 20 days of Council action.

FORM FOR PROPOSALS ON NFPA TECHNICAL COMMITTEE DOCUMENTS

Mail to: Secretary, Standards Council

National Fire Protection Association, 1 Batterymarch Park, Quincy, Massachusetts 02269-9101

Fax No. 617-770-3500

Note: All proposals must be received by 5:00 p.m. EST/EDST on the published proposal-closing date.

	Administration Department	t at 617-984-7249.
Date 9/18/93 Name Jo	ohn B. Smith	Tel. No. 617-555-1212
Company		
treet Address 9 Seattle St., Seattle, V	WA 02255	
Please Indicate Organization Represent	ed (if any) Fire Marshals	Assn. of North America
. a) NFPA Document Title National Fi	ire Alarm Code	NFPA No. & Year NFPA 72, 1993 ed.
b) Section/Paragraph1-5.8.1 (Excep	otion No.1)	
. Proposal recommends: (Check one)	☐ new text	FOR OFFICE USE ONLY Log #
Troposal recommends (Check one)	☐ revised text ☐ deleted text	Date Rec'd
Delete exception.		
on; give the specific reason for your proposal ineffice betracted for publication.)	ation for Proposal: (Note: State ding copies of tests, research papers	te the problem that will be resolved by your recommenda- te, fire experience, etc. If more than 200 words, it may be
aults should be required to cause a "troub	ble" signal because it indicate rotection has been widely ava	ults. The occurrence of one or more ground s a condition that could contribute to future silable on these systems for years and its cost is naintenance and reliability.
is/her own experience, thought, or research and, to t	the best of his/her knowledge. is not	
This Proposal is not original material	l; its source (if known) is as	s follows:

bers and alternates of the technical committee.

I hereby grant NFPA the non-exclusive, royalty-free rights, including non-exclusive, royalty-free rights in copyright, in this proposal and I understand that I acquire no rights in any publication of NFPA in which this proposal in this or another similar analogous form is used.

FORM FOR PROPOSALS ON NFPA TECHNICAL COMMITTEE DOCUMENTS

Mail to: Secretary, Standards Council

National Fire Protection Association, 1 Batterymarch Park, Quincy, Massachusetts 02269-9101

Fax No. 617-770-3500

Note: All proposals must be received by 5:00 p.m. EST/EDST on the published proposal-closing date.

Date Name		Tel. No
Company		
Company		
Street Address		
Please Indicate Organization Represent	ed (if any)	
1. a) NFPA Document Title		NFPA No. & Year
b) Section/Paragraph		FOR OFFICE USE ONLY
2. Proposal Recommends: (Check one)	□ new text □ revised text	Log #
	deleted text	Date Rec'd
3. Proposal (include proposed new or re	,	.
tion; give the specific reason for your proposal include		State the problem that will be resolved by your recommenda- apers, fire experience, etc. If more than 200 words, it may be
ion; give the specific reason for your proposal include		
tion; give the specific reason for your proposal include abstracted for publication.) 5. This Proposal is original material. (this/her own experience, thought, or research and, to the second of t	ding copies of tests, research p (Note: Original material is con the best of his/her knowledge.	sidered to be the submitter's own idea based on or as a result o is not copied from another source.)
tion; give the specific reason for your proposal include abstracted for publication.) 5. This Proposal is original material. (this/her own experience, thought, or research and, to the state of the	ding copies of tests, research p (Note: Original material is con the best of his/her knowledge.	sidered to be the submitter's own idea based on or as a result o is not copied from another source.)
ion; give the specific reason for your proposal includes abstracted for publication.) 5. This Proposal is original material. (nis/her own experience, thought, or research and, to the This Proposal is not original material. (Note 1: Type or print legibly in black ink. Note 2: If supplementary material (photographs. diag	(Note: Original material is conthe best of his/her knowledge.	sidered to be the submitter's own idea based on or as a result o is not copied from another source.)
ion; give the specific reason for your proposal includes the stracted for publication.) 5. This Proposal is original material. (anis/her own experience, thought, or research and, to the transfer of the technical committee.	(Note: Original material is conthe best of his/her knowledge. ; its source (if known)	sidered to be the submitter's own idea based on or as a result o is not copied from another source.) is as follows: , you may be required to submit sufficient copies for all mem-
ion; give the specific reason for your proposal includes abstracted for publication.) 5. This Proposal is original material. (nis/her own experience, thought, or research and, to the second of the proposal is not original material. Note 1: Type or print legibly in black ink. Note 2: If supplementary material (photographs. diagners and alternates of the technical committee. I hereby grant NFPA the non-exclusion.	(Note: Original material is conthe best of his/her knowledge. ; its source (if known) grams, reports, etc.) is included ive, royalty-free rights, i	sidered to be the submitter's own idea based on or as a result o is not copied from another source.)
tion; give the specific reason for your proposal includabstracted for publication.) 5. This Proposal is original material. (his/her own experience, thought, or research and, to the This Proposal is not original material Note 1: Type or print legibly in black ink. Note 2: If supplementary material (photographs. diagents and alternates of the technical committee. I hereby grant NFPA the non-exclusion.	(Note: Original material is conthe best of his/her knowledge. ; its source (if known) grams, reports, etc.) is included ive, royalty-free rights, if at I acquire no rights in	sidered to be the submitter's own idea based on or as a result of is not copied from another source.) is as follows: , you may be required to submit sufficient copies for all memnicluding non-exclusive, royalty-free rights in copy